

**TO WHOM IT MAY CONCERN**

This is to certify that the Gross Generation, Import, Export, Auxiliary Consumption and Plant Availability Factor of APGCL for the months of **April'18 to September'18** are as stated below:

APGCL GENERATION DATA IN MU FOR THE MONTHS OF APRIL' 2018 TO SEPTEMBER'18 FOR LTPS, LRPP  
 NTPS, KLHEP & MSHEP  
 (EXPORT, IMPORT AND AUXILIARY CONSUMPTION AND PLANT AVAILABILITY FACTOR)

STATION	CAPACITY (MW)	April'18	May'18	June'18	July'18	August'18	September'18
<b>LTPS+LRPP</b>							
Energy Imported (MU)		3.312	0.704	0.987	1.634	8.192	1.501
Energy Exported (MU)		41.515	77.694	71.478	75.749	56.781	68.487
Actual Energy Sent Out (MU)		38.203	76.990	70.491	74.115	48.589	66.987
<b>LTPS</b>							
LTPS Actual Gross (MU)		35.077	36.676	36.386	38.988	44.066	35.980
LTPS Pro-rata Energy Sent out (MU)	127.2 till 25/04/2018 & 97.2 from 26/04/2018	30.243	32.747	32.880	35.161	39.322	32.090
Total Aux. Cons. (MU)		4.834	3.929	3.506	3.827	4.745	3.891
LTPS Avg. Declared Capacity (MW)		46.430	48.790	47.340	53.270	54.190	47.500
Plant Availability LTPS %		40.21	53.12	51.54	57.99	58.99	51.71
<b>LRPP</b>							
LRPP Actual Gross (MU)		8.098	45.558	38.600	40.115	9.732	36.329
LRPP Pro-rata Energy Sent out (MU)	69.755 (COD 26/04/2018)	7.961	44.243	37.611	38.955	9.268	34.897
Total Aux. Cons. (MU)		0.137	1.315	0.988	1.160	0.464	1.432
LRPP Avg. Declared Capacity (MW)		65.121	62.520	60.050	56.410	14.730	51.824
Plant Availability LRPP %		96.74	92.88	89.21	83.80	21.88	76.99
<b>NTPS</b>							
NTPS Actual Gross (MU)		29.176	25.540	20.801	23.605	24.623	24.614
NTPS Energy Imported (MU)		0.181	0.549	1.610	1.204	1.751	0.765
NTPS Energy Exported (MU)		27.609	24.304	20.801	23.421	24.671	23.496
NTPS Energy Sent out (MU)	99.5	27.428	23.755	19.191	22.217	22.921	22.731
Total Aux. Cons. (MU)		1.748	1.785	1.610	1.388	1.702	1.883
NTPS Avg. Declared Capacity (MW)		38.600	32.500	27.330	29.850	30.810	31.570
Plant Availability NTPS %		40.62	34.20	28.76	31.41	32.42	33.22

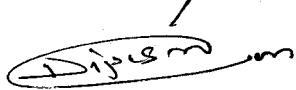
**Note:** For LTPS and LRPP the Export and Import is shown commonly as both the Power Stations are exporting and importing power through the common Switch Yard. The Sent Out energy has been derived on pro-rata basis as already submitted to the SLDC in the monthly Sent Out statements.

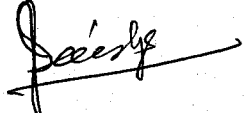
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15/11/18

STATION	CAPACITY (MW)	April'18	May'18	June'18	July'18	August'18	September'18
<b>KLHEP</b>							
KLHEP Actual Gross (MU)	100	16.781	25.453	52.122	48.578	52.811	60.693
KLHEP Energy Sent out (MU)		16.697	25.326	51.861	48.335	52.547	60.390
KLHEP Energy Imported (MU)							
KLHEP Energy Exported (MU)		16.697	25.326	51.861	48.335	52.547	60.390
Total Aux. Cons. (MU)		0.084	0.127	0.261	0.243	0.264	0.303
KLHEP Avg. Declared Capacity (MW)		59.000	82.230	99.120	95.480	90.390	93.900
Plant Availability KLHEP %		59.30	82.64	99.62	95.96	90.84	94.37
<b>MSHEP-II</b>							
MSHEP Actual Gross (MU)	3.0 till 17/05/2018 & 4.5 from 18/05/2018	0.750	0.242	0.427	0.781	0.886	0.313
MSHEP Energy Sent out (MU)		0.743	0.239	0.423	0.773	0.878	0.310
MSHEP Energy Imported (MU)							
MSHEP Energy Exported (MU)		0.743	0.239	0.423	0.773	0.878	0.310
Total Aux. Cons. (MU)		0.008	0.002	0.004	0.008	0.009	0.003
CUF MSHEP %		34.73	8.84	13.19	23.33	26.48	9.67

Date: 15/11/2018

The Gross Gen, Export, Import, Auxiliary Cons and plant availability as submitted by LTPS+LAPP, NTPS, KLHEP & MSHEP-II are found to be ok.

  
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