

**Name of Company:**  
**Name of Plant/ Station**

### INDEX OF FORMATS

			PARTICULARS
	Formats		
1	Form	F1	Annual Revenue Requirement Summary
2	Form	F2a	Plant Characteristics-Thermal
3	Form	F2b	Plant Characteristics-Hydro
4	Form	F3a	Normative Parameters Considered for Tariff Computations-Thermal
5	Form	F3b	Normative Parameters Considered for Tariff Computations-Hydro
6	Form	F4	Generation Details and Variable Cost
7	Form	F5	Abstract of admitted Capital Cost for the existing Project
8	Form	F5a	Statement showing claimed capital cost
9	Form	F6	Details of Foreign Loans
10	Form	F7	Details of Foreign Equity
11	Form	F8	Capital Cost Estimates and Schedule of Commissioning for New projects
12	Form	F9a	Break-up of Capital Cost for Coal/ Lignite based projects
13	Form	F9b	Break-up of Capital Cost for Gas/ Liquid fuel based Projects
14	Form	F9c	Break-up of Capital Cost for Hydro projects
15	Form	F9d	Break-up of Capital Cost for Plant & Equipment of New Hydro projects
16	Form	F10	Break-up of Construction/ Supply/ Service packages
17	Form	F11	Draw Down Schedule for Calculation of IDC & Financing Charges
18	Form	F12	Financial Package Upto CoD
19	Form	F13	Details of Project Specific Loans
20	Form	F14a	Calculation of Weighted Average Rate of Interest on Actual Loans
21	Form	F14b	Calculation of Interest on Normative Loan
22	Form	F15	Details of Allocation of corporate loans to various projects
23	Form	F16	Statement of Additional Capitalisation after COD
24	Form	F16a	Details of Assets De-capitalized during the period
25	Form	F17	Financing of Additional Capitalisation
26	Form	F18	Statement of Capital Cost
27	Form	F19	Statement of Capital Works in Progress
28	Form	F20	R&M Expenses
29	Form	F21	Employee Expenses
30	Form	F22	Administration & General Expenses
31	Form	F23	Fixed Assets and Depreciation
32	Form	F24	Details computation of Interest on Loan
33	Form	F25	Return on Equity
34	Form	F26	Working Capital Requirements
35	Form	F27	Detailed Information in respect of fuel for computation of Energy Charges
36	Form	F28	Expenses Capitalised
37	Form	F29	Income Tax Provisions
38	Form	F30	Non-Tariff Income

**Instructions for the Applicant**

- 1) Electronic copy in the form of CD/ Floppy Disc shall also be furnished
- 2) These formats are indicative in nature and the utility may align the line items to its chart of accounts

<b>Name of Company:</b>		<b>ASSAM POWER GENERATION CORPORATION LIMITED</b>					
<b>Name of Plant/ Station:</b>		<b>LAKWA THERMAL POWER STATION</b>					
<b>Annual Revenue Requirement Summary</b>				<b>Form No:</b>	<b>F1</b>		
				Rs Cr.			
		Form	2017-18 Actual	2018-19 Estimated	2019-20 Projected	2020-21 Projected	2021-22 Projected
<b>A</b>	<b>Generation</b>						
1	Gross Generation (MU)	F4	663.40	443.69	425.74	425.74	425.74
2	Aux Consumption (%)	F4	8.06%	10.89%	5.50%	5.50%	5.50%
3	Net Generation (MU)	F4	609.91	395.39	402.32	402.32	402.32
<b>B</b>	<b>Capacity Charges (Annual Fixed Charges)</b>						
1	O&M expenses		48.43	37.71	37.42	39.78	42.28
a	Employee Expenses	F21	38.96	31.00			
b	R & M Expense	F20	5.76	3.36			
c	A&G Expense	F22	3.71	3.35			
2	Depreciation	F23	11.32	10.92	11.43	17.42	12.75
3	Interest on Loans	F14B	1.43	0.48	0.40	0.55	0.61
4	Return on Equity	F25	22.18	22.18	22.18	22.18	22.18
5	Interest on Working Capital	F26	8.79	6.51	7.03	7.41	7.49
6	Income Tax	F29	3.10	0.00	0.00	0.00	0.00
7	Prior Period items		0.62				
8	Special allowance in lieu of R&M or separate compensation allowance		0.71		10.00	15.00	15.00
9	Other income		-10.71	-9.22	-9.22	-9.22	-9.22
	Capacity Building				0.32	0.32	0.32
	<b>Total</b>		<b>85.86</b>	<b>68.59</b>	<b>79.56</b>	<b>93.43</b>	<b>91.40</b>
<b>C</b>	<b>Variable Charges (Energy Charges)</b>						
	Energy Charges from Primary Fuel (Rs Cr) <sup>C1, C2, C3, C4</sup>	F4	149.82	118.81	134.24	134.45	134.68
	Energy Charges from Primary Fuel (Rs/ kWh)	F4	2.26	2.68	3.15	3.16	3.16
	C1 - If multifuel is used simultaneously, energy charges to be given in respect of every fuel individually						
	C2 - Energy charge shall be computed for open cycle operation and combined cycle operation separately in case of gas/ liquid fuel fired plants						
	C3 - Energy charge shall be worked out based on ex-bus energy scheduled to be sent out						



<b>Name of Company:</b>		<b>ASSAM POWER GENERATION CORPORATION LIMITED</b>					
<b>Name of Plant/ Station:</b>		<b>LAKWA THERMAL POWER STATION</b>					
<b>Normative Parameters Considered for Tariff Computations-Thermal</b>					<b>Form No:</b>	<b>F3 (a)</b>	
	<b>Particulars</b>	<b>Unit</b>	<b>2017-18</b>	<b>2018-19</b>	<b>2019-20</b>	<b>2020-21</b>	<b>2021-22</b>
			<b>Actual</b>	<b>Estimated</b>	<b>Projected</b>	<b>Projected</b>	<b>Projected</b>
1	Base Rate of Return on Equity	%	15.50	15.50	15.50	15.50	15.50
2	Target Availability	%	50.00%	50.00%	50.00%	50.00%	50.00%
3	Auxiliary Energy Consumption	%	5.50%	5.50%	5.50%	5.50%	5.50%
4	Gross Station Heat Rate	kCal/ kWh	3200	3200	3200	3200	3200
5	Specific Fuel Oil Consumption ml/kWh	ml/ kWh					
6	Cost of Coal/ Lignite	Rs/ Ton					
7	Cost of Main Secondary Fuel Oil	Rs/ kL					
8	Cost of Gas	Rs/ SCM	6.12	8.11	8.96	8.98	8.99
9	Primary Fuel (Coal/ Lignite/ Gas) for Working Capital	in Months					
10	Secondary Fuel for Working Capital	in Months					
11	O&M Expenses	Rs/ MW					
12	Maintenance Spares for Working Capital	% of O&M	30	30	30	30	30
13	Receivables for Working Capital	in Months	2 months	2 months	2 months	2 months	2 months
14	Base Rate of SBI as on <u>01-04-2017</u>	%	12.6%	12.6%	11.50%	11.50%	11.50%

Name of Company:			ASSAM POWER GENERATION CORPORATION LIMITED				
Name of Plant/ Station:			LAKWA THERMAL POWER STATION				
Generation Details and Variable Cost			Form No:	F4			
	Particulars	Unit	2017-18	2018-19	2019-20	2020-21	2021-22
			Actual	Estimated	Projected	Projected	Projected
1	Installed Capacity	MW	142.20	97.20			
2	Plant Load Factor	%	54.31%	50.00%	50.00%	50.00%	50.00%
3	Gross Generation	MU	663.401	443.69	425.736	425.736	425.736
4	Auxiliary Consumption	%	8.06%	10.89%	5.50%	5.50%	5.50%
5	Auxiliary Consumption	MU	53.490	48.30	23.42	23.42	23.42
6	Net Generation	MU	609.911	395.39	402.321	402.321	402.321
7	Station Heat Rate	kCal/ kWh	3429	2993	3200	3200	3200
<b>Primary Fuel Consumption (Coal/ Lignite)</b>							
8	GCV of Coal/ Lignite	kCal/ kg					
9	Quantity of Coal/ Lignite (Fired)	MT					
10	Specific Coal Consumption (Fired)	kg/ kWh					
11	Transit Loss	MT					
12	Transit Loss	%					
13	Gross Quantity of Coal (Purchased)	MT					
14	Rate of Coal/ Lignite	Rs/ Ton					
15	Cost of Coal/ Lignite	Rs Cr.					
<b>Primary Fuel Consumption (Gas/ LNG/ Liquid)</b>							
16	GCV of Gas/ LNG/ Liquid Fuel	kCal/ SCM	9269.01	9095.31	9095.31	9095.31	9095.31
17	Quantity of Gas/ LNG/ Liquid Fuel	MMSCM	245.43	146.00	149.79	149.79	149.79
18	Specific Fuel Consumption	SCM/ kWh	0.37	0.33	0.35	0.35	0.35
19	Rate of Gas/ LNG/ Liquid Fuel	Rs/ SCM	6.10	8.11	8.96	8.98	8.99
20	Cost of Gas/ LNG/ Liquid Fuel	Rs Cr.	149.82	118.81	134.24	134.45	134.68
<b>Secondary Fuel Oil Consumption</b>							
21	GCV of Secondary Fuel Oil	kCal/ kL					
22	Quantity of Secondary Fuel Oil	kL					
23	Specific Secondary Fuel Oil Consumption	ml/ kWh					
24	Rate of Secondary Fuel Oil	Rs/ kL					
25	Cost of Secondary Fuel Oil	Rs Cr.					
<b>Primary Fuel Cost (Coal/ Lignite)</b>							
<b>Primary Fuel Cost (Gas/ LNG/ Liquid)</b>							
<b>Secondary Fuel Cost</b>							
<b>C Variable Charges (Energy Charges)</b>							
	Energy Charges from Primary Fuel (Coal/ Lignite)	Rs/ kWh					
	Energy Charges from Primary Fuel (Gas/ LNG/ Liquid)	Rs/ kWh	2.26	2.68	3.15	3.16	3.16

Name of Company:

**ASSAM POWER GENERATION CORPORATION**

Name of Plant/ Station:

**LAKWA THERMAL POWER STATION**

Abstract of admitted Capital Cost for the existing Project

Form No:

F5

	Particulars	Unit	Details
	<b>Last date of order of Commission for the project</b>		
1	Capital Cost as admitted by AERC	Rs Cr.	<b>47694.00</b>
2	Amount of un-discharged liabilities included in above (& forming part of admitted capital cost)	Rs Cr.	<b>NIL</b>
3	Amount of un-discharged liabilities corresponding to above admitted capital cost (but not forming part of admitted capital cost being allowed on cash basis)	Rs Cr.	<b>NIL</b>
4	Gross Normative Debt	Rs Cr.	<b>26836.00</b>
5	Cumulative Repayment	Rs Cr.	<b>23394.00</b>
6	Net Normative Debt	Rs Cr.	<b>3442</b>
7	Normative Equity	Rs Cr.	<b>14308.00</b>
8	Cumulative Depreciation	Rs Cr.	<b>13621</b>
9	Freehold land	Rs Cr.	<b>NIL</b>

Name of Company:

Name of Plant/ Station:

**ASSAM POWER GENERATION CORPORATION LIMITED  
LAKWA THERMAL POWER STATION**

Statement showing claimed capital cost

Form No:

F5a

	<b>Particulars</b>	<b>Unit</b>	<b>2017-18</b>	<b>2018-19</b>	<b>2019-20</b>	<b>2020-21</b>	<b>2021-22</b>
1	Opening Capital Cost	Rs Cr.	<b>481.88</b>	<b>478.51</b>	<b>481.64</b>	505.0847	521.46
2	Add: Addition during the year / period	Rs Cr.	<b>0.14</b>	<b>3.14</b>	<b>23.44</b>	16.38	16.73
3	Less: Decapitalisation during the year / period	Rs Cr.	0				
4	Less: Reversal during the year / period	Rs Cr.	-3.51	0	<b>0</b>	0	0
5	Add: Discharges during the year / period	Rs Cr.	0	0	0	0	0
6	Closing Capital Cost	Rs Cr.	<b>478.51</b>	<b>481.64</b>	<b>505.08</b>	<b>521.46</b>	<b>538.19</b>
7	Average Capital Cost	Rs Cr.	480.19	480.08	493.36	513.27	529.83

Name of Company:  
Name of Plant/ Station:

**ASSAM POWER GENERATION CORPORATION LIMITED  
LAKWA THERMAL POWER STATION**

Details of Project Specific Loans

Form No:

F13

Particulars	Rs Cr.					
	LWHRP	R&M LTPS	LTPS, Ph-II	Package 4	Package 5	Package 6
Source of Loan <sup>1</sup>	I GOA -Loans	I GOA -Loans	I GOA -Loans			
Currency <sup>2</sup>	INR	INR	INR			
Amount of Loan sanctioned (Opeing Balance)	8.863	28.67	10.61			
Amount of Gross Loan drawn upto 31.03.2016 COD <sup>3,4,5,13,15</sup> ( Closing Balance)	8.863	28.67	18.05			
Interest Type <sup>6</sup>	FIXED	FIXED	FIXED			
Fixed Interest Rate, if applicable	10%	10%	10%			
Base Rate, if Floating Interest <sup>7</sup>						
Margin, if Floating Interest <sup>8</sup>	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor <sup>9</sup>						
If above is yes,specify caps/floor						
Moratorium Period <sup>10</sup>						
Moratorium effective from						
Repayment Period <sup>11</sup>						
Repayment effective from						
Repayment Frequency <sup>12</sup>						
Repayment Instalment <sup>13,14</sup>						
Base Exchange Rate <sup>16</sup>						
Are foreign currency loan hedged?						
If above is yes,specify details <sup>17</sup>						

Note:

- <sup>1</sup> Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
- <sup>2</sup> Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
- <sup>3</sup> Details are to be submitted as on 31.03.2015 for existing assets and as on COD for the remaining assets.
- <sup>4</sup> Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given seperately in the same form.
- <sup>5</sup> If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.
- <sup>6</sup> Interest type means whether the interest is fixed or floating.
- <sup>7</sup> Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
- <sup>8</sup> Margin means the points over and above the floating rate.
- <sup>9</sup> At times caps/ floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
- <sup>10</sup> Moratorium period refers to the period during which loan servicing liability is not required.
- <sup>11</sup> Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
- <sup>12</sup> Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
- <sup>13</sup> Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given seperately seperately.
- <sup>15</sup> In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.
- <sup>16</sup> Base exchange rate means the exchange rate prevailing as on 31.03.2015 for existing assets and as on COD for the remaining assets.
- <sup>17</sup> In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.
- <sup>18</sup>In case of foreign loans, provide details of exchange rate considered on date of each repayment of principal and date of interest payment.
- <sup>19</sup> At the time of truing up rate of interest with relevant reset date (if any) to be furnished seperately.
- <sup>20</sup> At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.



ASSAM POWER GENERATION CORPORATION LIMITED						
LAKWA THERMAL POWER STATION						
Calculation of Weighted Average Rate of Interest on Actual Loans			Form No:	F14a		
			Rs. Cr			
	Particulars	2017-18	2018-19	2019-20	2020-21	2021-22
		Actual	Estimated	Projected	Projected	Projected
	<b>Loan-1 from PFCL</b>					
	Gross loan - Opening					
	Cumulative repayments of Loans upto previous year					
	Net loan - Opening	124.61	102.28	80.59	58.90	37.21
	Add: Drawal(s) during the Year	0.00	0.00	0.00	0.00	0.00
	Less: Repayment (s) of Loans during the year	22.33	21.69	21.69	21.69	19.61
	Net loan - Closing	102.28	80.59	58.90	37.21	17.60
	Average Net Loan	113.45	91.44	69.75	48.05	27.40
	Rate of Interest on Loan on annual basis	10.40%	10.27%	10.00%	9.53%	8.79%
	Interest on loan	12.96	10.51	8.06	5.62	3.27
	<b>Loan-2 Govt. of Assam</b>					
	Gross loan - Opening					
	Cumulative repayments of Loans upto previous year					
	Net loan - Opening	469.22	494.44	502.18	536.76	564.01
	Add: Drawal(s) during the Year	25.22	7.73	34.58	27.26	21.28
	Less: Repayment (s) of Loans during the year	0.00	0.00	0.00	0.00	0.00
	Net loan - Closing	494.44	502.18	536.76	564.01	585.30
	Average Net Loan	481.83	498.31	519.47	550.38	574.66
	Rate of Interest on Loan on annual basis	10.06%	10.09%	10.34%	10.25%	10.19%
	Interest on loan	47.22	49.87	51.95	55.04	57.47
	<b>Total Loan</b>					
	Gross loan - Opening					
	Cumulative repayments of Loans upto previous year					
	Net loan - Opening	593.84	596.73	582.77	595.66	601.22
	Add: Drawal(s) during the Year	25.22	7.73	34.58	27.26	21.28
	Less: Repayment (s) of Loans during the year	22.33	21.69	21.69	21.69	19.61
	Net loan - Closing	596.73	582.77	595.66	601.22	602.90
	Average Net Loan	595.28	589.75	589.21	598.44	602.06
	Interest on loan	60.18	60.38	60.01	60.65	60.74
	<b>Weighted average Rate of Interest on Loans</b>	10.13%	10.12%	10.30%	10.18%	10.10%
	Note:					
	1. In case of Foreign Loans, the calculations in Indian Rupees is to be furnished. However, the calculations in Original currency is also to be furnished separately in the same form.					
	2. As per the Regulation 35.5, the weighted average rate of interest has to be calculated on the basis of the actual loan portfolio at the beginning of each year. Hence the weighted average rate of interest has been calculated at the opening loan in the sheet above.					
	3. the above actual loan portfolio is shown as for APGCL as a whole, as the same is to be used for calculation of interest rate					

<b>Name of Company:</b>		<b>ASSAM POWER GENERATION CORPORATION LIMITED</b>				
<b>Name of Plant/ Station:</b>		<b>LAKWA THERMAL POWER STATION</b>				
<b>Calculation of Interest on Normative Loan</b>			<b>Form No:</b>	<b>F14b</b>		
				Rs Cr.		
S. No.	Particulars	2017-18	2018-19	2019-20	2020-21	2021-22
		Actual	Estimated	Projected	Projected	Projected
1	Gross Normative loan – Opening					
2	Cumulative repayment of Normative loan upto previous year					
3	<b>Net Normative loan – Opening</b>	19.49	8.31	1.20	6.19	4.29
4	Add: Increase due to addition during the year / period	0.14	3.14	16.42	15.52	15.87
5	Less: Decrease due to de-capitalisation during the year / period					
6	Less: Decrease due to reversal/repayment during the year / period	11.32	10.25	11.43	17.42	12.75
7	Add: Increase due to discharges during the year / period					
8	<b>Net Normative loan - Closing</b>	8.31	1.20	6.19	4.29	7.41
9	<b>Average Normative loan</b>	13.90	4.76	3.69	5.24	5.85
10	Weighted average rate of interest	10.13%	10.12%	10.30%	10.18%	10.10%
11	<b>Interest on Loan</b>	1.41	0.48	0.38	0.53	0.59
12	<b>Bank charges</b>	0.02	0.00	0.02	0.02	0.02
13	<b>Interest on Loan plus bank charges</b>	1.43	0.48	0.40	0.55	0.61

Name of Company:  
Name of Plant/ Station:

**ASSAM POWER GENERATION CORPORATION LIMITED  
LAKWA THERMAL POWER STATION**

Details of Allocation of corporate loans to various projects

Form No:

F15

Rs Cr.

Particulars	Rural electrifi	Non-Conventi	Development	LTPS(R&M)	Station heat Rate	Package 6
Source of Loan <sup>1</sup>	I GOA -Loans	I GOA -Loans	I GOA -Loans	I PFC Loans	I GOA -Loans	
Currency <sup>2</sup>	INR	INR	INR	INR	INR	
Amount of Loan sanctioned (Opening Balance)	0.10	0.40	0.50	84.35	177.96	
Amount of Gross Loan drawn upto 31.03.2016/ COD <sup>3,4,5,13,15</sup> (Closing Balance)	0.10	0.40	0.50	71.00	177.96	
Interest Type <sup>6</sup>	Fixed	Fixed	Fixed	Fixed	Fixed	
Fixed Interest Rate, if applicable	10%	10%	10%	12.22%	10%	
Base Rate, if Floating Interest <sup>7</sup>						
Margin, if Floating Interest <sup>8</sup>	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor <sup>9</sup>						
If above is yes,specify caps/floor						
Moratorium Period <sup>10</sup>						
Moratorium effective from						
Repayment Period <sup>11</sup>						
Repayment effective from						
Repayment Frequency <sup>12</sup>						
Repayment Instalment <sup>13,14</sup>						
Base Exchange Rate <sup>16</sup>						
Are foreign currency loan hedged?						
If above is yes,specify details <sup>17</sup>						

**Distribution of loan packages to various projects**

Name of the Projects						Total
Project 1						
Project 2						
Project 3 and so on						

Note:

<sup>1</sup> Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

<sup>2</sup> Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.

<sup>3</sup> Details are to be submitted as on 31.03.2015 for existing assets and as on COD for the remaining assets.

<sup>4</sup> Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given seperately in the same form.

<sup>5</sup> If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.

<sup>6</sup> Interest type means whether the interest is fixed or floating.

<sup>7</sup> Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

<sup>8</sup> Margin means the points over and above the floating rate.

<sup>9</sup> At times caps/ floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.

<sup>10</sup> Moratorium period refers to the period during which loan servicing liability is not required.

<sup>11</sup> Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

<sup>12</sup> Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

<sup>13</sup> Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayment may also be given seperately furnished seperately.

<sup>15</sup> In case of Foreign loan, date of each drawal & repayment alongwith exchange rate at that date may be given.

<sup>16</sup> Base exchange rate means the exchange rate prevailing as on 31.03.2015 for existing assets and as on COD for the remaining assets.

<sup>17</sup> In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.

<sup>18</sup> In case of foreign loans, provide details of exchange rate considered on date of each repayment of principal and date of interest payment.

<sup>19</sup> At the time of truing up rate of interest with relevant reset date (if any) to be furnished seperately.

<sup>20</sup> At the time of truing up provide details of refinancing of loans considered earlier. Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

Name of Company:  
Name of Plant/ Station:

**ASSAM POWER GENERATION CORPORATION LIMITED**  
**LAKWA THERMAL POWER STATION**

Statement of Additional Capitalisation after COD

Form No:

F16

Rs Cr.

No	Head of Work/ Equipment						Regulations under which claimed	Justification	Admitted Cost by Commission if any
		2017-18	2018-19	2019-20	2020-21	2021-22			
1	Land	-	-	-	-	-			
2	Building	-	-	0.60	1.90	2.00			
3	Hydraulic works	-	-	-	0.25	-			
4	Other civil works	-	0.48	-	-	-			
5	Plant & machinery- Gas	0.04	2.66	2.57	9.95	11.11			
6	Plant & machinery- Hydel	-	-	-	-	-			
7	Lines & cables	-	-	0.33	0.50	1.50			
8	Vehicle	-	-	-	-	-			
9	Furniture	-	-	-	-	-			
10	Other office equipment	0.10	-	11.29	3.34	1.64			
11	Roads on land belonging to others	-	-	-	-	-			
12	Capital spares at Generating Stati	-	-	8.65	0.44	0.48			
		<b>0.14</b>	<b>3.14</b>	<b>23.44</b>	<b>16.38</b>	<b>16.73</b>			

Note:

- 1 Fill the form in chronological order year wise along with detailed justification clearly bring out the necessity and the benefits accruing to the beneficiaries.
- 2 Annual spares are purchased alongwith any equipment, then the cost of such spares should be indicated separately. e.g. Rotor - 50 Crs. Initial spares- 5 Crs.
- 3 Actual/Projected additional capital expenditure claimed for past period shall be governed by Tariff Regulation for the relevant period

Name of Company: **ASSAM POWER GENERATION CORPORATION LIMITED**  
 Name of Plant/ Station: **LAKWA THERMAL POWER STATION**

**Details of Assets De-capitalized during the period** Form No: **F16a**

Rs Cr.

No	Name of the Asset	Nature of de-capitalization (whether claimed under exclusion or as additional capital expenditure)	Original Value of the Asset Capitalised	Year Put to use	Depreciation recovered till date of de-capitalization
<b>FY 2017-18</b>					
1	Building				1.37
2	Plant & machinery- Gas				-4.87
<p>APGCL in its True up petition for FY 2016-17 has based on the comments of the Statutory Auditor and withdrawn the fixed asset addition of LTPS by an amount of Rs. 487.16 lakh. However the expenditure is not claimed in the Special R&amp;M, as the amount was received from Annual Plan 2014-15.</p> <p>The Board of Directors vide 63rd meeting dated 30/09/16, 67th meeting dated 08/09/17 &amp; 71st meeting dated 16/05/18 approved the decommissioning of U#1, U#4, U#2&amp;3 respectively. however, decapitalization amount can only be considered in accounts have appointment of valuator and approval of valuation by the valuator. hence, as no amount for de capitalization has been considered in FY 2107-18 in accounts, the same is also not shown in the MYT formats</p>					

Note: Year wise detail need to be submitted

Name of Company:

**ISSAM POWER GENERATION CORPORATION LIMITED**

Name of Plant/ Station:

**LAKWA THERMAL POWER STATION**

Date of Commercial Operation:

**Financing of Additional Capitalisation**

**Form No F17**

Rs Cr.

Financial Year (Starting from COD)					
	2017-18	2018-19	2019-20	2020-21	2021-22
<b>Amount capitalised in Work/ Equipment</b>					
<b>Financing Details</b>					
GOA Loan	0.14	3.14	16.10	15.20	15.55
Loan-2					
<b>Total Loan<sup>2</sup></b>	<b>0.14</b>	<b>3.14</b>	<b>16.10</b>	<b>15.20</b>	<b>15.55</b>
<b>Grant</b>	0.00	0.00	7.34	1.18	1.18
Equity	0	0	0	0	0
Internal Resources					
Others					
<b>Total</b>	<b>0.14</b>	<b>3.14</b>	<b>23.44</b>	<b>16.38</b>	<b>16.73</b>

<sup>1</sup> Year 1 refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.

<sup>2</sup> Loan details for meeting the additional capitalisation requirement should be given as per Form 14 and Form 15 whichever is relevant.

<b>Name of Company:</b>		<b>ASSAM POWER GENERATION CORPORATION LIMITED</b>				
<b>Name of Plant/ Station:</b>		<b>LAKWA THERMAL POWER STATION</b>				
<b>R&amp;M Expenses</b>			<b>Form No:</b>	<b>F20</b>		
			Rs Cr.			
	<b>Particulars</b>	<b>2017-18</b>	<b>2018-19</b>	<b>2019-20</b>	<b>2020-21</b>	<b>2021-22</b>
		<b>Actual</b>	<b>Estimated</b>	<b>Projected</b>	<b>Projected</b>	<b>Projected</b>
1	Plant and Machinery	4.13	Consolidated O&M approved for the year	Consolidated O&M approved for the year	Consolidated O&M approved for the year	Consolidated O&M approved for the year
2	Building	0.58				
3	Civil Works	0.00				
4	Hydraulic Works	0.03				
5	Lines, Cables Net Works etc.	-				
6	Vehicles	0.01				
7	Furniture and Fixtures	0.02				
8	Office Equipments	0.05				
9	Station Supplies	-				
10	Lubricants & Consumable stores	0.94				
11	Oil/Turbine Oil consumed in internal combustion	-				
12	Any other items (Spl R&M)	-				
	<b>Total</b>	<b>5.76</b>	<b>3.36</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

<b>Name of Company:</b>		<b>SSAM POWER GENERATION CORPORATION LIMITED</b>				
<b>Name of Plant/ Station:</b>		<b>LAKWA THERMAL POWER STATION</b>				
<b>Employee Expenses</b>		<b>Form No:</b>	<b>F21</b>			
		Rs Cr.				
	Particulars	2017-18	2018-19	2019-20	2020-21	2021-22
		Actual	Estimated	Projected	Projected	Projected
1	Salaries	21.27	Consolidated O&M approved for the year	Consolidated O&M approved for the year	Consolida ted O&M approved for the year	Consolida ted O&M approved for the year
2	Additional Pay	-				
3	Dearness Allowance (DA)	8.78				
4	Other Allowances & Relief	2.25				
5	Addl. Pay & C.Off Encashment	-				
6	Interim Relief / Wage Revision	-				
7	Honorarium/Overtime	0.57				
8	Bonus/ Exgratia To Employees	0.01				
9	Medical Expenses Reimbursement	0.05				
10	Travelling Allowance(Conveyance Allowance)	-				
11	Leave Travel Assistance	0.01				
12	Earned Leave Encashment	0.39				
13	Payment Under Workman's Compensation And Gratuity	-				
14	Subsidised Electricity To Employees	-				
15	Any Other Item	-				
16	Staff Welfare Expenses	0.03				
17	Apprentice And Other Training Expenses	-				
18	Contribution To Terminal Benefits	5.60				
19	Provident Fund Contribution	-				
20	Provision for PF Fund	-				
21	Any Other Items(Revision of Pay @ 24% of Salary)	-				
	<b>Total Employee Costs</b>	<b>38.96</b>				
22	Less: Employee expenses capitalised	0.00				
	<b>Net Employee expenses (D)-(E)</b>	<b>38.96</b>	<b>31.00</b>			



<b>Name of Company:</b>		<b>SSAM POWER GENERATION CORPORATION LIMITE</b>				
<b>Name of Plant/ Station:</b>		<b>LAKWA THERMAL POWER STATION</b>				
<b>Administration &amp; General Expenses</b>			<b>Form No:</b>	<b>F22</b>		
				Rs Cr.		
	Particulars	2017-18	2018-19	2019-20	2020-21	2021-22
		Actual	Estimated	Projected	Projected	Projected
1	Lease/ Rent	0.05	Consolidated O&M approved for the year	Consolidated O&M approved for the year	Consolida ted O&M approved for the year	Consolida ted O&M approved for the year
2	Insurance	0.30				
3	Revenue Stamp Expenses Account	-				
4	Telephone, Postage, Telegram & Telex Charges	0.04				
5	Incentive & Award To Employees/Outsiders	-				
6	Consultancy Charges	0.06				
7	Technical Fees	0.00				
8	Other Professional Charges	0.04				
9	Conveyance And Travelling	0.32				
10	License and Registration Fees	-				
11	Vehicle Expenses	0.66				
12	Security / Service Charges Paid To Outside Agencies	-				
13	Fee And Subscriptions Books And Periodicals	0.62				
14	Printing And Stationery	0.05				
15	Advertisement Expenses	0.18				
16	Contributions/Donations To Outside Institutes / Associations	0.06				
17	Electricity Charges To Offices	1.11				
18	Water Charges	-				
19	Entertainment Charges	0.03				
20	Miscellaneous Expenses	0.09				
21	Legal Charges	0.05				
22	Auditor's Fee	0.04				
23	Freight On Capital Equipments	-				
24	Purchase Related Advertisement Expenses	-				
25	Vehicle Running Expenses Truck / Delivery Van	-				
26	Vehicle Hiring Expenses Truck / Delivery Van	-				
27	Other Freight	-				
28	Transit Insurance	-				
29	Octroi	-				
30	Incidental Stores Expenses	-				
31	Fabrication Charges	-				
	<b>Total A&amp;G Expenses</b>	<b>3.71</b>				
32	Less: A&G Expenses Capitalised	0.00				
	<b>Total A&amp;G Expenses</b>	<b>3.71</b>	<b>3.35</b>			

CONSOLIDATED STATEMENT OF  
APGCL ASSETS

ASSAM POWER GENERATION CORPORATION LIMITED

LAKWA THERMAL POWER STATION

Form No: 23

		FY 2017-18										
Group of Asset	Rate of Depreciation AERC 2015 REG	Balance depreciable asset	Opening balance		Adjustment as on 01/04/2017		Addition during the year		Deletion during the year		Closing balance	
			Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr
LTPS												
Group of Asset	Rate of Depreciation AERC 2015 REG	Balance depreciable asset	Opening balance		Adjustment as on 01/04/2016		Addition during the year		Deletion during the year		Closing balance	
			Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr
Land	0.00%	4.75	4.75	-	-	-	-	-	-	-	4.75	-
Building	3.34%	18.26	32.21	10.73	1.37	-	-	0.76	-	-	33.58	11.49
Hydraulic works	5.28%	-	-	-	-	-	-	-	-	-	-	-
Other civil works	3.34%	32.31	42.75	6.16	-	-	-	1.40	-	-	42.75	7.56
Plant & machinery- Gas	5.28%	115.89	277.02	133.43	(4.87)	-	0.04	9.41	-	-	272.19	142.84
Plant & machinery- Hydel	5.28%	-	-	-	-	-	-	-	-	-	-	-
Lines & cables	5.28%	6.19	9.29	2.17	-	-	-	0.38	-	-	9.29	2.55
Vehicle	9.50%	0.00	0.24	0.22	-	-	-	-	-	-	0.24	0.22
Furniture	6.33%	0.05	0.46	0.37	-	-	-	0.02	-	-	0.46	0.39
Other office equipment	6.33%	0.10	0.23	0.10	-	-	0.10	0.02	-	-	0.33	0.12
Roads on land belonging to others	3.34%	-	-	-	-	-	-	-	-	-	-	-
Capital spares at Generating Stations	5.28%	-	114.93	103.43	-	-	-	1.11	-	-	114.93	104.54
		<b>177.56</b>	<b>481.88</b>	<b>256.60</b>	<b>(3.51)</b>	<b>-</b>	<b>0.14</b>	<b>13.10</b>	<b>-</b>	<b>-</b>	<b>478.51</b>	<b>269.70</b>
<b>Less: Depreciation on Grant</b>												
<b>Total Grant in Capital Asset</b>											<b>65.50</b>	
<b>Rate of Depreciation</b>											<b>2.72%</b>	
<b>Depreciation on 90% of the Assets funded by Grants/subsidies</b>											<b>1.78</b>	
<b>Net Depreciation</b>											<b>11.32</b>	

CONSOLIDATED STATEMENT OF  
APGCL ASSETS

ASSAM POWER GENERATION CORPORATION LIMITED

LAKWA THERMAL POWER STATION

Form No: 23

		FY 2018-19										
Group of Asset	Rate of Depreciation AERC 2015 REG	Balance depreciable asset	Opening balance		Adjustment as on 01/04/2018		Addition during the year		Deletion during the year		Closing balance	
			Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr
LTPS												
Group of Asset	Rate of Depreciation AERC 2015 REG	Balance depreciable asset	Opening balance		Adjustment as on 01/04/2016		Addition during the year		Deletion during the year		Closing balance	
			Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr
Land	0.00%	4.75	4.75	-	-	-	-	-	-	-	4.75	-
Building	3.34%	18.73	33.58	11.49	-	-	-	1.12	-	-	33.58	12.61
Hydraulic works	5.28%	-	-	-	-	-	-	-	-	-	-	-
Other civil works	3.34%	30.91	42.75	7.56	-	-	0.48	1.44	-	-	43.22	9.00
Plant & machinery- Gas	5.28%	102.13	272.19	142.84	-	-	2.66	9.55	-	-	274.85	152.38
Plant & machinery- Hydel	5.28%	-	-	-	-	-	-	-	-	-	-	-
Lines & cables	5.28%	5.81	9.29	2.55	-	-	-	0.49	-	-	9.29	3.04
Vehicle	9.50%	0.00	0.24	0.22	-	-	-	0.00	-	-	0.24	0.22
Furniture	6.33%	0.03	0.46	0.39	-	-	-	0.03	-	-	0.46	0.42
Other office equipment	6.33%	0.17	0.33	0.12	-	-	-	0.02	-	-	0.33	0.14
Roads on land belonging to others	3.34%	-	-	-	-	-	-	-	-	-	-	-
Capital spares at Generating Stations	5.28%	(1.11)	114.93	104.54	-	-	-	-	-	-	114.93	104.54
		<b>161.44</b>	<b>478.51</b>	<b>269.70</b>	-	-	<b>3.14</b>	<b>12.64</b>	-	-	<b>481.64</b>	<b>282.34</b>
<b>Less: Depreciation on Grant</b>												
<b>Total Grant in Capital Asset</b>								<b>65.50</b>				
<b>Rate of Depreciation</b>								<b>2.63%</b>				
<b>Depreciation on 90% of the Assets funded by Grants/subsidies</b>								<b>1.73</b>				
<b>Net Depeciation</b>								<b>10.92</b>				

CONSOLIDATED STATEMENT OF  
APGCL ASSETS

ASSAM POWER GENERATION CORPORATION LIMITED

LAKWA THERMAL POWER STATION

Form No: 23

		FY 2019-20										
Group of Asset	Rate of Depreciation AERC 2015 REG	Balance depreciable asset	Opening balance		Adjustment as on 01/04/2018		Addition during the year		Deletion during the year		Closing balance	
			Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr
LTPS												
Group of Asset	Rate of Depreciation AERC 2015 REG	Balance depreciable asset	Opening balance		Adjustment as on 01/04/2016		Addition during the year		Deletion during the year		Closing balance	
			Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr
Land	0.00%	4.75	4.75	-	-	-	-	-	-	-	4.75	-
Building	3.34%	17.61	33.58	12.61	-	-	0.60	1.13	-	-	34.18	13.74
Hydraulic works	5.28%	-	-	-	-	-	-	-	-	-	-	-
Other civil works	3.34%	29.90	43.22	9.00	-	-	-	1.44	-	-	43.22	10.44
Plant & machinery- Gas	5.28%	94.98	274.85	152.38	-	-	2.57	9.61	-	-	277.42	162.00
Plant & machinery- Hydel	5.28%	-	-	-	-	-	-	-	-	-	-	-
Lines & cables	5.28%	5.32	9.29	3.04	-	-	0.33	0.50	-	-	9.62	3.54
Vehicle	9.50%	-	0.24	0.22	-	-	-	-	-	-	0.24	0.22
Furniture	6.33%	0.00	0.46	0.42	-	-	-	0.00	-	-	0.46	0.42
Other office equipment	6.33%	0.15	0.33	0.14	-	-	11.29	0.38	-	-	11.62	0.52
Roads on land belonging to others	3.34%	-	-	-	-	-	-	-	-	-	-	-
Capital spares at Generating Stations	5.28%	(1.11)	114.93	104.54	-	-	8.65	0.23	-	-	123.58	104.77
		<b>151.61</b>	<b>481.64</b>	<b>282.34</b>	-	-	<b>23.44</b>	<b>13.30</b>	-	-	<b>505.08</b>	<b>295.64</b>
<b>Less: Depreciation on Grant</b>												
<b>Total Grant in Capital Asset</b>								<b>72.84</b>				
<b>Rate of Depreciation</b>								<b>2.70%</b>				
<b>Depreciation on 90% of the Assets funded by Grants/subsidies</b>								<b>1.86</b>				
<b>Net Depeciation</b>								<b>11.43</b>				

CONSOLIDATED STATEMENT OF  
APGCL ASSETS

ASSAM POWER GENERATION CORPORATION LIMITED

LAKWA THERMAL POWER STATION

Form No: 23

		FY 2020-21										
Group of Asset	Rate of Depreciation AERC 2015 REG	Balance depreciable asset	Opening balance		Adjustment as on 01/04/2018		Addition during the year		Deletion during the year		Closing balance	
			Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr
LTPS												
Group of Asset	Rate of Depreciation AERC 2015 REG	Balance depreciable asset	Opening balance		Adjustment as on 01/04/2016		Addition during the year		Deletion during the year		Closing balance	
			Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr
Land	0.00%	4.75	4.75	-	-	-	-	-	-	-	4.75	-
Building	3.34%	17.02	34.18	13.74	-	-	1.90	1.17	-	-	36.08	14.91
Hydraulic works	5.28%	-	-	-	-	-	0.25	0.01	-	-	0.25	0.01
Other civil works	3.34%	28.46	43.22	10.44	-	-	-	1.44	-	-	43.22	11.89
Plant & machinery- Gas	5.28%	87.68	277.42	162.00	-	-	9.95	9.88	-	-	287.37	171.87
Plant & machinery- Hydel	5.28%	-	-	-	-	-	-	-	-	-	-	-
Lines & cables	5.28%	5.12	9.62	3.54	-	-	0.50	0.52	-	-	10.12	4.06
Vehicle	9.50%	-	0.24	0.22	-	-	-	-	-	-	0.24	0.22
Furniture	6.33%	(0.00)	0.46	0.42	-	-	-	-	-	-	0.46	0.42
Other office equipment	6.33%	9.93	11.62	0.52	-	-	3.34	0.84	-	-	14.95	1.36
Roads on land belonging to others	3.34%	-	-	-	-	-	-	-	-	-	-	-
Capital spares at Generating Stations	5.28%	6.45	123.58	104.77	-	-	0.44	6.46	-	-	124.02	111.23
		<b>159.41</b>	<b>505.08</b>	<b>295.64</b>	-	-	<b>16.38</b>	<b>20.32</b>	-	-	<b>521.46</b>	<b>315.96</b>
<b>Less: Depreciation on Grant</b>												
<b>Total Grant in Capital Asset</b>								<b>74.01</b>				
<b>Rate of Depreciation</b>								<b>3.96%</b>				
<b>Depreciation on 90% of the Assets funded by Grants/subsidies</b>								<b>2.91</b>				
<b>Net Depreciation</b>								<b>17.42</b>				

CONSOLIDATED STATEMENT OF  
APGCL ASSETS

ASSAM POWER GENERATION CORPORATION LIMITED

LAKWA THERMAL POWER STATION

Form No: 23

FY 2021-22												
Group of Asset	Rate of Depreciation AERC 2015 REG	Balance depreciable asset	Opening balance		Adjustment as on 01/04/2018		Addition during the year		Deletion during the year		Closing balance	
			Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr
LTPS												
Group of Asset	Rate of Depreciation AERC 2015 REG	Balance depreciable asset	Opening balance		Adjustment as on 01/04/2016		Addition during the year		Deletion during the year		Closing balance	
			Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr	Asset	Depr
Land	0.00%	4.75	4.75	-	-	-	-	-	-	-	4.75	-
Building	3.34%	17.56	36.08	14.91	-	-	2.00	1.24	-	-	38.08	16.15
Hydraulic works	5.28%	0.22	0.25	0.01	-	-	-	0.01	-	-	0.25	0.02
Other civil works	3.34%	27.01	43.22	11.89	-	-	-	1.44	-	-	43.22	13.33
Plant & machinery- Gas	5.28%	86.76	287.37	171.87	-	-	11.11	10.17	-	-	298.48	182.05
Plant & machinery- Hydel	5.28%	-	-	-	-	-	-	-	-	-	-	-
Lines & cables	5.28%	5.05	10.12	4.06	-	-	1.50	0.57	-	-	11.62	4.63
Vehicle	9.50%	-	0.24	0.22	-	-	-	-	-	-	0.24	0.22
Furniture	6.33%	(0.00)	0.46	0.42	-	-	-	-	-	-	0.46	0.42
Other office equipment	6.33%	12.10	14.95	1.36	-	-	1.64	1.00	-	-	16.59	2.36
Roads on land belonging to others	3.34%	-	-	-	-	-	-	-	-	-	-	-
Capital spares at Generating Stations	5.28%	0.38	124.02	111.23	-	-	0.48	0.40	-	-	124.50	111.63
		<b>153.83</b>	<b>521.46</b>	<b>315.96</b>	-	-	<b>16.73</b>	<b>14.84</b>	-	-	<b>538.19</b>	<b>330.80</b>

Less: Depreciation on Grant

Total Grant in Capital Asset	75.19
Rate of Depreciation	2.80%
Depreciation on 90% of the Assets funded by Grants/subsidies	2.09
Net Depreciation	12.75

ASSAM POWER GENERATION CORPORATION LIMITED  
LAKWA THERMAL POWER STATION

Form No: 24

ASSAM POWER GENERATION CORPORATION LIMITED  
LAKWA THERMAL POWER STATION

Form No: 24

Loan Details	Loan Tenure (yrs)	2017-18						2018-19						
		Actual						Actual						
		Rate of Interest	Opening Balance	Amount received	Principal repayment	Interest Due	Closing Balance	Rate of Interest	Opening Balance	Amount received	Principal repayment	Interest Due	Closing Balance	
<b>A Secured Loans</b>														
<b>I PFC Loans</b>														
KLHEP	15	9.76%	3,962.80	-	-	834.27	346.21	3,128.52	9.76%	3128.52	0.00	-834.27	264.75	2294.25
NTPS(R&M)	13 1/3	3.03%	63.73	-	-	63.73	0.97	0.00	loan closed	0.00	0.00	0.00	0.00	0.00
LTPS(R&M)	20	12.22%	8,434.76	-	-	1,334.93	949.11	7,099.83	12.22%	7099.83	0.00	-1334.93	785.99	5764.89
<b>Sub-total</b>			<b>43635.01</b>	<b>0.00</b>	<b>-2232.94</b>	<b>5204.47</b>	<b>41402.07</b>			<b>41402.07</b>	<b>0.00</b>	<b>-2169.21</b>	<b>4958.92</b>	<b>39232.86</b>
<b>B Unsecured Loans</b>														
LTPS, Ph-II	10	10.00%	1,061.00	744.00	-	-	115.86	1,805.00	10.00%	1805.00	0.00	0.00	180.50	1805.00
Development of SHEP	10	10.00%	100.00	-	-	-	10.00	100.00	10.00%	100.00	0.00	0.00	10.00	100.00
Survey & Investigation of HEP	10	10.00%	70.00	-	-	-	7.00	70.00	10.00%	70.00	0.00	0.00	7.00	70.00
Non-Conventional source of energy	10	10.00%	40.00	-	-	-	4.00	40.00	10.00%	40.00	0.00	0.00	4.00	40.00
KLHEP	10	10.00%	6,218.18	1,649.30	-	-	630.62	7,867.48	10.00%	7867.48	371.38	0.00	805.32	8238.87
Dhansiri HEP	10	10.00%	104.00	-	-	-	10.40	104.00	10.00%	104.00	0.00	0.00	10.40	104.00
Revival of TPS	10	10.00%	50.00	-	-	-	5.00	50.00	10.00%	50.00	0.00	0.00	5.00	50.00
Development of Amguri	10	10.00%	50.00	-	-	-	5.00	50.00	10.00%	50.00	0.00	0.00	5.00	50.00
EAP consulting service	10	10.00%	37.45	-	-	-	3.75	37.45	10.00%	37.45	0.00	0.00	3.75	37.45
Boundary wall of Jagiroad	10	10.00%	36.26	17.53	-	-	4.72	53.79	10.00%	53.79	0.00	0.00	5.38	53.79
Station heat Rate	10	10.00%	31,325.00	-	-	-	3,132.50	31,325.00	10.00%	31325.00	0.00	0.00	3132.50	31325.00
Solar NTPS	10	10.00%	404.00	-	-	-	40.40	404.00	10.00%	404.00	0.00	0.00	40.40	404.00
<b>Sub-total</b>			<b>51875.02</b>	<b>3277.00</b>	<b>0.00</b>	<b>5223.64</b>	<b>55152.02</b>			<b>55152.02</b>	<b>773.36</b>	<b>0.00</b>	<b>5553.87</b>	<b>55925.39</b>
<b>C Other Interest &amp; Finance Charges</b>														
Cost of raising Finance / <i>Bank</i>			-	-	-	-	3.99	-						
Interest on Security Deposit			-	-	-	-	-	-						
Penal Interest Charges			-	-	-	-	-	-						
Lease Rentals			-	-	-	-	-	-						
<b>Sub-total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3.99</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	
<b>D Charges (A + B + C)</b>			<b>95510.03</b>	<b>3277.00</b>	<b>-2232.94</b>	<b>10432.11</b>	<b>96554.09</b>	<b>0.00</b>	<b>96554.09</b>	<b>773.36</b>	<b>-2169.21</b>	<b>10512.80</b>	<b>95158.25</b>	
<b>E Capitalised</b>							<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	
<b>Net Total Of Interest &amp; Finance Charges (D - E)</b>			<b>95510.03</b>	<b>3277.00</b>	<b>-2232.94</b>	<b>10432.11</b>	<b>96554.09</b>	<b>0.00</b>	<b>96554.09</b>	<b>773.36</b>	<b>-2169.21</b>	<b>10512.80</b>	<b>95158.25</b>	

ASSAM POWER GENERATION CORPORATION LIMITED  
LAKWA THERMAL POWER STATION

Form No: 24

ASSAM POWER GENERATION CORPORATION LIMITED  
LAKWA THERMAL POWER STATION

Form No: 24

Loan Details	Loan Tenure (yrs)	2019-20						2020-21					
		Actual						Actual					
		Rate of Interest	Opening Balance	Amount received	Principal repayment	Interest Due	Closing Balance	Rate of Interest	Opening Balance	Amount received	Principal repayment	Interest Due	Closing Balance
<b>A Secured Loans</b>													
<b>I PFC Loans</b>													
KLHEP	15	9.76%	2294.25	0.00	-834.27	183.29	1459.98	9.76%	1459.98	0.00	-834.27	101.83	625.70
NTPS(R&M)	13 1/3	loan closed	0.00	0.00	0.00	0.00	0.00	loan closed	0.00	0.00	0.00	0.00	0.00
LTPS(R&M)	20	12.22%	5764.89	0.00	-1334.93	622.87	4429.96	12.22%	4429.96	0.00	-1334.93	459.75	3095.03
<b>Sub-total</b>													
<b>B Unsecured Loans</b>													
LTPS, Ph-II	10	10.00%	1805.00	0.00	0.00	180.50	1805.00	10.00%	1805.00	0.00	0.00	180.50	1805.00
Development of SHEP	10	10.00%	100.00	0.00	0.00	10.00	100.00	10.00%	100.00	0.00	0.00	10.00	100.00
Survey & Investigation of HEP	10	10.00%	70.00	0.00	0.00	7.00	70.00	10.00%	70.00	0.00	0.00	7.00	70.00
Non-Conventional source of energy	10	10.00%	40.00	0.00	0.00	4.00	40.00	10.00%	40.00	0.00	0.00	4.00	40.00
KLHEP	10	10.00%	8238.87	1209.08	0.00	884.34	9447.95	10.00%	9447.95	824.07	0.00	986.00	10272.02
Dhansiri HEP	10	10.00%	104.00	0.00	0.00	10.40	104.00	10.00%	104.00	0.00	0.00	10.40	104.00
Revival of TPS	10	10.00%	50.00	0.00	0.00	5.00	50.00	10.00%	50.00	0.00	0.00	5.00	50.00
Development of Amguri	10	10.00%	50.00	0.00	0.00	5.00	50.00	10.00%	50.00	0.00	0.00	5.00	50.00
EAP consulting service	10	10.00%	37.45	0.00	0.00	3.75	37.45	10.00%	37.45	0.00	0.00	3.75	37.45
Boundary wall of Jagiroad	10	10.00%	53.79	0.00	0.00	5.38	53.79	10.00%	53.79	0.00	0.00	5.38	53.79
Station heat Rate	10	10.00%	31325.00	0.00	0.00	3132.50	31325.00	10.00%	31325.00	0.00	0.00	3132.50	31325.00
Solar NTPS	10	10.00%	404.00	0.00	0.00	40.40	404.00	10.00%	404.00	0.00	0.00	40.40	404.00
<b>Sub-total</b>			<b>55925.39</b>	<b>3457.91</b>	<b>0.00</b>	<b>5765.43</b>	<b>59383.30</b>		<b>59383.30</b>	<b>2725.82</b>	<b>0.00</b>	<b>6074.62</b>	<b>62109.12</b>
<b>C Other Interest &amp; Finance Charges</b>													
Cost of raising Finance / <i>Bank</i>													
Interest on Security Deposit													
Penal Interest Charges													
Lease Rentals													
<b>Sub-total</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>D Charges (A + B + C)</b>		<b>0.00</b>	<b>55925.39</b>	<b>3457.91</b>	<b>0.00</b>	<b>5765.43</b>	<b>59383.30</b>	<b>0.00</b>	<b>59383.30</b>	<b>2725.82</b>	<b>0.00</b>	<b>6074.62</b>	<b>62109.12</b>
<b>E Capitalised</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Total Of Interest &amp; Finance Charges (D - E)</b>		<b>0.00</b>	<b>55925.39</b>	<b>3457.91</b>	<b>0.00</b>	<b>5765.43</b>	<b>59383.30</b>	<b>0.00</b>	<b>59383.30</b>	<b>2725.82</b>	<b>0.00</b>	<b>6074.62</b>	<b>62109.12</b>



**ASSAM POWER GENERATION CORPORATION LIMITED  
LAKWA THERMAL POWER STATION**

Form No: 24

Loan Details	Loan Tenure (yrs)	2021-22					
		Actual					
		Rate of Interest	Opening Balance	Amount received	Principal repayment	Interest Due	Closing Balance
<b>A Secured Loans</b>							
<b>I PFC Loans</b>							
KLHEP	15	9.76%	625.70	0.00	-625.70	30.55	0.00
NTPS(R&M)	13 1/3	loan closed	0.00	0.00	0.00	0.00	0.00
LTPS(R&M)	20	12.22%	3095.03	0.00	-1334.93	296.63	1760.09
<b>Sub-total</b>							
<b>B Unsecured Loans</b>							
LTPS, Ph-II	10	10.00%	1805.00	0.00	0.00	180.50	1805.00
Development of SHEP	10	10.00%	100.00	0.00	0.00	10.00	100.00
Survey & Investigation of HEP	10	10.00%	70.00	0.00	0.00	7.00	70.00
Non-Conventional source of energy	10	10.00%	40.00	0.00	0.00	4.00	40.00
KLHEP	10	10.00%	10272.02	316.07	0.00	1043.01	10588.09
Dhansiri HEP	10	10.00%	104.00	0.00	0.00	10.40	104.00
Revival of TPS	10	10.00%	50.00	0.00	0.00	5.00	50.00
Development of Amguri	10	10.00%	50.00	0.00	0.00	5.00	50.00
EAP consulting service	10	10.00%	37.45	0.00	0.00	3.75	37.45
Boundary wall of Jagiroad	10	10.00%	53.79	0.00	0.00	5.38	53.79
Station heat Rate	10	10.00%	31325.00	0.00	0.00	3132.50	31325.00
Solar NTPS	10	10.00%	404.00	0.00	0.00	40.40	404.00
<b>Sub-total</b>			<b>62109.12</b>	<b>2128.45</b>	<b>0.00</b>	<b>6317.33</b>	<b>64237.57</b>
<b>C Other Interest &amp; Finance Charges</b>							
Cost of raising Finance / <i>Bank</i>							
Interest on Security Deposit							
Penal Interest Charges							
Lease Rentals							
<b>Sub-total</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>D Charges (A + B + C)</b>		<b>0.00</b>	<b>62109.12</b>	<b>2128.45</b>	<b>0.00</b>	<b>6317.33</b>	<b>64237.57</b>
E Capitalised		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Total Of Interest &amp; Finance Charges (D - E)</b>		<b>0.00</b>	<b>62109.12</b>	<b>2128.45</b>	<b>0.00</b>	<b>6317.33</b>	<b>64237.57</b>

<b>Name of Company:</b>		<b>ASSAM POWER GENERATION CORPORATION LIMITED</b>					
<b>Name of Plant/ Station:</b>		<b>LAKWA THERMAL POWER STATION</b>					
<b>Return on Equity</b>				<b>Form No:</b>	<b>F25</b>		
	Loan Details	Unit	2017-18	2018-19	2019-20	2020-21	2021-22
			Actual	Estimated	Projected	Projected	Projected
1	Equity (Opening Balance)	Rs Cr.	143.08	143.08	143.08	143.08	143.08
2	Add: Increase due to discharges during the year / period	Rs Cr.	0	0	0	0	0
3	Less: Decrease due to de-capitalisation during the year / period	Rs Cr.	0	0	0		
4	Less: Decrease due to reversal during the year / period	Rs Cr.	0	0	0		
5	Equity (Closing Balance)	Rs Cr.	143.08	143.08	143.08	143.08	143.08
6	Average Equity	Rs Cr.	143.08	143.08	143.08	143.08	143.08
7	Rate of Return on Equity	%	15.5%	15.5%	15.5%	15.5%	15.5%
8	Return on Equity	Rs Cr.	22.18	22.18	22.18	22.18	22.18

<b>Name of Company:</b>		<b>ASSAM POWER GENERATION CORPORATION LIMITED</b>					
<b>Name of Plant/ Station:</b>		<b>LAKWA THERMAL POWER STATION</b>					
<b>Working Capital Requirements</b>			<b>Form No:</b>	<b>F26</b>			
	<b>Particulars</b>	<b>Unit</b>	<b>2017-18 Actual</b>	<b>2018-19 Estimated</b>	<b>2019-20 Projected</b>	<b>2020-21 Projected</b>	<b>2021-22 Projected</b>
	<b>For Coal Based Generating Stations</b>						
1	Cost of Coal for 1.5 months for pithead & 2 months for non-pit head generating station*	Rs Cr.					
2	Cost of Secondary Fuel Oil for 2 months*	Rs Cr.					
3	Maintenance Spares @ 20% of O&M	Rs Cr.					
4	O&M expenses for 1 month	Rs Cr.					
5	Receivables equivalent to 2 months of capacity and energy charge^	Rs Cr.					
	<b>Total Working Capital Requirement</b>	Rs Cr.					
	Rate of Interest #	%					
	<b>Interest on Normative Working Capital Requirement</b>	<b>Rs Cr.</b>					
	<b>For Open-cycle Gas Turbine/ Combined Cycle thermal generating stations</b>						
1	Fuel expenses for 1 month *	Rs Cr.	12.48	9.90	11.19	11.20	11.22
2	Liquid fuel stock for 15 days*	Rs Cr.	0.00	0.00	0.00	0.00	0.00
3	Maintenance spares @ 30% of O&M	Rs Cr.	13.80	8.35	11.23	11.93	12.68
4	O&M expenses for 1 month	Rs Cr.	3.83	2.32	3.12	3.31	3.52
5	Receivables equivalent to 2 months of capacity and energy charge^	Rs Cr.	39.68	31.12	35.63	37.98	37.68
	<b>Total Working Capital Requirement</b>	Rs Cr.	<b>69.80</b>	<b>51.69</b>	<b>61.16</b>	<b>64.43</b>	<b>65.11</b>
	Rate of Interest #	%	12.60%	12.60%	11.50%	11.50%	11.50%
	<b>Interest on Normative Working Capital Requirement</b>	<b>Rs Cr.</b>	<b>8.79</b>	<b>6.51</b>	<b>7.03</b>	<b>7.41</b>	<b>7.49</b>
	<b>For Hydro Generating stations</b>						
1	O&M expenses for 1 month	Rs Cr.					
2	Maintenance spares @ 15% of O&M	Rs Cr.					
3	Receivables equivalent to 2 months of annual fixed charge	Rs Cr.					
	<b>Total Working Capital Requirement</b>	Rs Cr.					
	Rate of Interest #	%					
	<b>Interest on Normative Working Capital Requirement</b>	<b>Rs Cr.</b>					
	* corresponding to target availability						
	^ calculated on target availability						
	interest rate equivalent to State Bank of India base rate as on 1st April of the respective						

<b>Name of Company:</b>					
<b>Name of Plant/ Station:</b>					
<b>Detailed Information in respect of fuel for computation of Energy Charges</b>				<b>Form No:</b>	<b>F27</b>
	<b>Particulars</b>	<b>Unit</b>	<b>Preceeding 3rd Month*</b>	<b>Preceeding 2nd Month*</b>	<b>Preceeding 1st Month*</b>
1	Quantity of Coal/ Lignite supplied by Coal/ Lignite Company	MMT	Gas price sheets included seperately (Sheet : Gas Price)		
2	Adjustment (+/-) in quantity supplied made by Coal/ Lignite Company	MMT			
3	Coal supplied by Coal/ Lignite Company (1+2)	MMT			
4	Normative Transit & Handling Losses (For Coal/ Lignite Projects)	MMT			
5	Net coal / Lignite Supplied (3-4)	MMT			
6	Amount charged by the Coal /Lignite Company	Rs Cr.			
7	Adjustment (+/-) in amount charged made by Coal/Lignite Company	Rs Cr.			
8	Total amount Charged (6+7)	Rs Cr.			
9	Transportation charges by rail/ship/road transport	Rs Cr.			
10	Adjustment (+/-) in amount charged made by Railways/Transport Company	Rs Cr.			
11	Demurrage Charges, if any	Rs Cr.			
12	Cost of diesel in transporting coal through MGR system, if applicable	Rs Cr.			
13	Total Transportation Charges (9+/-10-11+12)	Rs Cr.			
14	Total amount Charged for coal/lignite supplied including Transportation (8+13)	Rs Cr.			
15	Landed cost of coal/ Lignite	Rs./MT			
16	Blending Ratio (Domestic/Imported)				
17	Weighted average cost of coal/ Lignite for preceding three months	Rs./MT			
18	GCV of Domestic Coal as per bill of Coal Company				
19	GCV of Imported Coal as per bill Coal Company				
20	Weighted average GCV of coal/ Lignite as Billed	kCal/ kg			
21	GCV of Domestic Coal as received at Station				
22	GCV of Imported Coal as received at Station				
23	Weighted average GCV of coal/ Lignite as Received	kCal/ kg			
	* From COD of 1/4/2016 as the case may be				
Similar details to be furnished for natural gas/liquid fuel for CCGT station and secondary fuel oil for coal/lignite based thermal plants					
<b>Petitioner</b>					

<b>Name of Company:</b>		<b>ASSAM POWER GENERATION CORPORATION LIMITED</b>				
<b>Name of Plant/ Station:</b>		<b>LAKWA THERMAL POWER STATION</b>				
<b>Details of Expenses Capitalised</b>		<b>Form No: F 28</b>				
		(Rs Cr.)				
		<b>2017-18</b>	<b>2018-19</b>	<b>2019-20</b>	<b>2020-21</b>	<b>2021-22</b>
		<b>Actual</b>	<b>Estimated</b>	<b>Projected</b>	<b>Projected</b>	<b>Projected</b>
1	Interest & Finance charges Capitalised	0.00	0.00	0.00	0.00	0.00
2	Employee expenses	0.00	0.00	0.00	0.00	0.00
3	A&G Expenses	0.00	0.00	0.00	0.00	0.00
4	Others, if any	0.00	0.00	0.00	0.00	0.00
	<b>Grand Total</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

<b>Name of Company:</b>		<b>SAM POWER GENERATION CORPORATION LIMITED</b>				
<b>Name of Plant/ Station:</b>		<b>LAKWA THERMAL POWER STATION</b>				
<b>Income Tax Provisions</b>			<b>Form No: F29</b>			
			(Rs Cr.)			
		<b>2017-18</b>	<b>2018-19</b>	<b>2019-20</b>	<b>2020-21</b>	<b>2021-22</b>
		<b>Actual</b>	<b>Estimated</b>	<b>Projected</b>	<b>Projected</b>	<b>Projected</b>
1	Income Tax on the Return on Equity					
2	As Per Return Filed For The Year	3.10	0.00	0.00	0.00	0.00
3	As Assessed For The Year					
4	Credit/Debit Of Assessment Year(s) (Give Details)					
	<b>Total</b>	<b>3.10</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
Note:	'Income Tax Provisions' details which could not be provided by the Generation Company at the time of this filing shall be furnished as and when they become due/ available.					

<b>Name of Company:</b>		<b>AM POWER GENERATION CORPORATION LIM</b>				
<b>Name of Plant/ Station:</b>		<b>LAKWA THERMAL POWER STATION</b>				
<b>Non-Tariff Income</b>		<b>Form No: F30</b>				
		(Rs Cr.)				
<b>S. No.</b>	<b>Particulars</b>	<b>2017-18</b>	<b>2018-19</b>	<b>2019-20</b>	<b>2020-21</b>	<b>2021-22</b>
		<b>Actual</b>	<b>Estimated</b>	<b>Projected</b>	<b>Projected</b>	<b>Projected</b>
<b>A</b>	<b>Income from Investment, Fixed &amp; Call Deposits</b>					
	Income from Investments:					
	Interest on securities					
	Interest on fixed deposits	7.68				
	Income on other investments	0.00				
	Interest from Banks					
	Interest on (any other items)					
	<b>Sub-Total</b>	<b>7.69</b>				
<b>B</b>	<b>Other Non-Tariff Income</b>					
	Interest on Loans and Advances to staff					
	Interest on Loans and Advances to Licensee					
	Interest on Loans and Advances to Lessors		9.22	9.22	9.22	9.22
	Interest on Loans and Advances to Suppliers/ Contractors					
	Income from trading	2.42				
	Gain on sale of Fixed Assets					
	Income/Fees /Collections against staff welfare activities:					
	Miscellaneous Receipts:	0.49				
	Delayed Payment charges from Beneficiaries	0.12				
	Net profit from UI charges					
	Penalty for contractor/ supplier for delay etc					
	Misc Charges					
	<b>Sub-Total</b>	<b>3.03</b>				
	<b>Grand Total</b>	<b>10.71</b>	<b>9.22</b>	<b>9.22</b>	<b>9.22</b>	<b>9.22</b>

<b>Namrup Thermal Power Station</b>		<b>2019-20</b>
<b>A. Gas supplied by OIL, Duliajan (APM)</b>		
1.00	Basic Price (for G.C.V. 10000)/ 1000 SCM	5890.58
2.00	Basic Price after adjustment with CV	5224.61
3.00	Marketing Margin (for NCV 10000) /1000 SCM	200.00
4.00	Marketing Margin after adjustment with CV	159.79
	<b>Total</b>	<b>5384.40</b>
5.00	Sales Tax @ 14.5% on above	780.74
	<b>Total (A)</b>	<b>6165.14</b>
<b>B. T.C. for Transportation of the OIL Gas by AGCL</b>		
1.00	T.C./ 1000 SCM	<b>484.00</b>
2.00	Fuel surcharge/ 1000 SCM	31.00
	<b>Total</b>	<b>515.00</b>
3.00	GST @ 12%	61.80
	<b>Total (B)</b>	<b>576.80</b>
<b>C. Landed price of gas supplied to NTPS (A+B)/ 1000 SCM</b>		<b>6741.94</b>
<b>Lakwa Thermal Power Station</b>		<b>2019-20</b>
<b>A. Gas supply by GAIL (APM)</b>		
1.00	Basic Price (for G.C.V. 10000)/ 1000 SCM	5890.58
2.00	10% Royalty /1000 SCM	Included
	<b>Total</b>	<b>5890.58</b>
3.00	Basic Price after adjustment with CV	5485.54
4.00	Marketing Margin (for NCV 10000) /1000 SCM	200.00
5.00	Marketing Margin after adjustment with CV	167.89
6.00	<b>Fixed Monthly Service charge(Rs./ 1000 SCM)</b>	<b>23.25</b>
7.00	Sales Tax @ 14.5 % on above	823.12
	<b>Landed price of gas supply to LTPS by GAIL / 1000 SCM(A)</b>	<b>6476.55</b>
<b>B. Gas supplied by OIL Duliajan (Non APM)</b>		<b>2019-20</b>
1.00	Basic Price (for G.C.V. 10000)/ 1000 SCM	9817.64
2.00	Basic Price after adjustment with CV	8707.68
3.00	Marketing Margin (for NCV 10000) /1000 SCM	200.00
4.00	Marketing Margin after adjustment with CV	159.79
	<b>Total</b>	<b>8867.47</b>
5.00	Sales Tax @ 14.5 % on above	<b>1285.78</b>
	<b>Landed price of gas supply to LTPS by OIL (B)</b>	<b>10153.26</b>
<b>C. T.C for Transportation of OIL gas by AGCL</b>		
1.00	T.C./ 1000 SCM	<b>760.25</b>
2.00	GST @ 12% on TC	<b>91.23</b>
	<b>Total T.C. (C)</b>	<b>851.48</b>
<b>D.</b>	<b>Landed price of gas supply to LTPS by OIL (B+C)/ 1000 SCM</b>	<b>11004.74</b>
	<b>Wtd Avg landed price of LTPS gas</b>	<b>8961.76</b>



2020-21	2021-22	Remarks
5890.58	5890.58	As per new gas price implemented from Oct'16
5224.61	5224.61	
200.00	200.00	
159.79	159.79	
<b>5384.40</b>	<b>5384.40</b>	
780.74	780.74	
<b>6165.14</b>	<b>6165.14</b>	
<b>498.52</b>	<b>513.47</b>	Yearly escalation 3% on TC as per agreement.
31.00	31.00	
<b>529.52</b>	<b>544.47</b>	
63.54	65.34	
<b>593.06</b>	<b>609.81</b>	
<b>6758.20</b>	<b>6774.95</b>	
2020-21	2021-22	Remarks
5890.58	5890.58	As per new gas price implemented from Oct'16
Included	Included	
<b>5890.58</b>	<b>5890.58</b>	
5485.54	5485.54	
200.00	201.00	
167.89	168.73	
<b>23.94</b>	<b>24.66</b>	Yearly escalation 3% on TC as per agreement.
823.22	823.45	
<b>6476.65</b>	<b>6477.72</b>	
2020-21	2021-22	Remarks
9817.64	9817.64	As per new gas price implemented from Oct'16
8707.68	8707.68	
200.00	201.00	
159.79	160.59	
8867.47	8868.27	
<b>1285.78</b>	<b>1285.90</b>	
<b>10153.26</b>	<b>10154.17</b>	
<b>783.06</b>	<b>806.55</b>	Yearly escalation 3% on TC as per agreement.
<b>93.97</b>	<b>96.79</b>	
<b>877.03</b>	<b>903.34</b>	
<b>11030.28</b>	<b>11057.51</b>	
<b>8975.83</b>	<b>8991.25</b>	