

**ASSAM POWER GENERATION CORPORATION LIMITED**  
**NOTICE**

**ASSESSMENT OF VALUATION OF ASSETS OF 2 x 30 MW CHANDRAPUR THERMAL POWER STATION (CTPS) UNITS INCLUDING MAIN PLANT BUILDING AND UNIT-1 & UNIT-4 OF LAKWA THERMAL POWER STATION (LTPS).**

The Chief General Manager (Generation), APGCL, Bijulee Bhawan, 3<sup>rd</sup> Floor, Guwahati-1 invites offers from State and National level Govt. registered professional valuer with a validity period of 30 (thirty) days from the publication of this “NOTICE” for:

(A Assessment of 2 X 30 MW Chandrapur Thermal Power Station (CTPS) assets indicating professional fees including the GST (if any) along with terms & conditions to determine the exact “Present Disposable Value”. The list of materials to be disposed off is enclosed herewith (**Annex-I**).

AND

(B) Assessment of Unit-1 & Unit-4 of Lakwa Thermal Power Station (LTPS) indicating professional fees including the GST (if any) along with terms & conditions to determine the exact “Present Disposable Value”. The list of materials to be disposed off is enclosed herewith (**Annex-II**).

**PROJECT BACKGROUND OF CTPS:**

There are 2 (two) numbers of oil fired generating units in Chandrapur Thermal Power Station (CTPS) located at 30 KMs East from Guwahati. Those units were commissioned in March 1973 (Unit-1) and January 1989 (Unit-2).

Operation of Chandrapur Thermal Power Station was suspended in June 1999 due to steep increase of fuel price consequent to deregulation and application of import parity mechanism as per directive of Ministry of Petroleum & Natural Gas, Govt. of India.

The unit-1 was supplied and installed by Mitsubishi Heavy Industries, Japan. Unit-2 was installed by BHEL – with the boiler from Mitsubishi and the turbo- generator from BHEL.

APGCL already dispose off only the existing old Boilers with accessories of both 2X30 MW CTPS units in the month of October’2014.

Since the revival of the Project could not be materialized due to various reasons, APGCL has now decided to dispose off the whole CTPS Units including Main Plant and Building “as scrap”. So, to fix the “Reserve Price” for tendering of the same, APGCL need to ascertain the exact “Present Disposable Value” of the whole CTPS Units including Main Plant and Building “as scrap”.

**PROJECT BACKGROUND OF LTPS:**

Commercial operation of the gas turbine (GT) Unit no.1 (15 MW) of Lakwa Thermal Power Station (LTPS) was suspended in June’2015 due to turbine rotor damage. Similarly, the GT no.4 was also suspended in July’2017 due to problems in its starting diesel engine. APGCL explored for restoration of both the units but the restoration cost was estimated to be extremely high and so viewed to be not cost effective. In view of newly commissioned LRPP Units on 26-04-2018 which are in place of the Ph-I units 1 to 4 of LTPS and in absence of adequate gas linkage/availability to run the present installed capacity of 167.2 MW of LTPS,

it is viewed that restoration of LTPS Unit-1 and Unit-4 are not cost effective. The Phase-I plant is more than 35 years old and the Heat rate of the GT units are more than 3600 Kcal/Kwh. Central Electricity Authority (CEA) suggested for retirement of old & inefficient thermal units which are more than 25 years old. APGCL has already decommissioned both the units (Unit-1 & Unit-4) in the month of Sept'17.

The unit-1 was supplied and installed by M/s Westinghouse Corporation Limited, Ontario, Canada. Unit-4 was installed by M/s Mitsubishi Corporation Limited, Japan.

As both the decommissioned units are lying idle for more than a year, the machineries like turbine and generators are getting deteriorated. So, APGCL decided to dismantle and dispose off both the GT units (unit-1 & unit-4) of LTPS phase-I Power House "as scrap". So, to fix the "Reserve Price" for tendering of the same APGCL need to ascertain the exact "Present Disposable Value" of the 02 (two) LTPS Units "as scrap".

**Note: Interested Govt. registered professional valuer may take part in the bid either for anyone of these Power Stations (ie. either CTPS or LTPS) or for both the Power Stations (CTPS and LTPS) to quote their professional fees including the GST (if any). Govt. registered professional valuer separately have to submit their offers to "The Chief General Manager (Generation), APGCL, Bijulee Bhawan, 3<sup>rd</sup> Floor, Guwahati-781001" within 30 (thirty) days from the publication of this "NOTICE".**

**CONTACT ADDRESS:**

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| <p>(1) The Chief General Manager (Gen),<br/>APGCL, Bijulee Bhawan (3<sup>rd</sup> Floor),<br/>Paltanbazar, Guwahati-781001<br/>Phone : 0361-2739546, 0361-2635812<br/>E-mail: cgm-g@apgcl.com</p> | <p>(2) The Deputy General Manager (i/c)<br/>Chandrapur Thermal power Station.<br/>APGCL, P.O. Chandrapur.<br/>Dist Kamrup, (Assam)<br/>Phone No. 9435784065 (M).</p> |
| <p>(3) The General Manager,<br/>Lakwa Thermal Power Station,<br/>APGCL, Maibella,<br/>Dist. Sivasagar (Assam)<br/>Phone No. 9854012428 (M)<br/>7002893028 (M)</p>                                 |  |

Sd/-  
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