

Daily Generation Parameters of APGCL Dtd 02/04/2020 at 08:00 hrs

Thermal										
	Energy dtd 01/04/20			08:00 hrs of 02/04/20		Maxm Load	GAS DATA		Remarks	
	G.T. Gen (MU)	S.T. Gen (MU)	Total (MU)	Unit wise generation (MW)	Total Gen (MW)					
LTPS	0.454	0.204	0.658	#5	0.00	28.2	91.14 MW @04:00 hrs of 01/04/2020	OIL(AGCL) Consumption	Not Given	
				#6	19.60			Pressure @ 8:00 hrs	9.67 Ka/cm2	
				#7	0.00			ONGCL(GAIL) Consumption	0.228 mmscmd	
				#8	8.60			Pressure @ 8:00 hrs	5.67 Kg/cm2	
LRPP			1.497		63.3	63.30	63.30MW @11:00 hrs of 01/04/2020	Consumption	240459 KG	* COD of LRPP has been declared on 26.04.2018.
								Pressure	5.11 Bar	
NTPS	0.775		0.775	#2	13	32	32.5 MW @ 15:00 Hrs of 01/04/20	OIL(AGCL) Consumption	not given(due to lockdown)	U#4: Turbine exhaust end bearing damaged. U#5: Under s/d for providing natural gas to run the NRPP GT. Decommissioning of Unit # 4 & #5 is under process.
				#3	11					
				#4	0			Pressure @8:00 hrs	230 psig	
				#5	0					
				#6	8					
Hydro										
	Energy dtd 01/04/20			08:00 hrs of 02/04/20		Maxm Load	Dam Water level		Remarks	
	Gen #1 (MU)	Gen #2 (MU)	Total (MU)	Unit wise generation (MW)	Total Gen (MW)					
KLHEP	0.000	0.000	0.000	#1	0.00	0	NA	NA	The plant shutdown from 10-02-2020 due to overhauling of unit 1 and pen stock protection valve	
				#2	0.00					
MSHEP ST-I	Gen (MU)	0.000	0.058	#1	0.00	2.443	2.449 @19:00 hrs of 01/04/2020		MSHEP-I: Running hours: U#3: 24:00. U#1 Not commissioned. U#2 under S/D for testing and maintenance. *COD of U#2 and U#3 has declared on 15.02.2019 & 16.02.2019 respectively.	
	Gen (MU)	0.000		#2	0.00					
	Gen (MU)	0.058		#3	2.44					
MSHEP ST-II	Gen (MU)	0.000	0.016	#1	0.00	0.67	0.690 MW @16:00 hrs of 01/04/2020		MSHEP-II: Running hours: U#1: 00:00 hrs (Under s/d for maintenance); U#2: 00:00 hrs (under S/D due to thrust pad bearing damaged.) ; U#3: 24:00 hrs. (Outage is due to 86C tripped).	
	Gen (MU)	0.000		#2	0.00					
	Gen (MU)	0.016		#3	0.67					